

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

**PAID UP OIL AND GAS LEASE
(No Surface Use)**

THIS LEASE AGREEMENT (this "Lease") is made this 14 day of July, 2008, by and between **Marco Display Specialists Inc.**, a Texas Corporation, as Lessor (whether one or more), whose address is P.O. Box 123439, Fort Worth, Texas 76121 and **DALE PROPERTY SERVICES L.L.C. 2100 Ross Ave Suite 1870 Dallas, Texas, 75201**, as Lessee. All printed portions of this Lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. **Grant.** In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called the "Land":

See Exhibit "A" attached hereto and made a part hereof.

in the county of Tarrant, State of TEXAS, containing **10.524** gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). In addition to the Land, this Lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the Land, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. If Lessor owns any additional acreage than that for which bonus was originally paid, Lessee shall pay additional bonus at a rate per acre equal to the rate per acre on which bonus was originally paid when this Lease was executed.

2. **Primary Term.** This Lease is for a term of three (3) years from this date (called "Primary Term") and as long thereafter as oil or gas is produced from the Land in paying quantities.

3. **Minerals Covered.** This Lease covers only oil and gas. The term "oil and gas" means oil, gas, and other liquid and gaseous hydrocarbons produced through a well bore.

4. **Royalty.** (a) As royalties, Lessee agrees:

(1) To deliver free of cost to Lessor at the wells or to the credit of Lessor at the pipeline to which the wells may be connected, $\frac{1}{4}$ (the "Royalty Fraction") of all oil and other liquid hydrocarbons produced and saved from the Land. At Lessor's option, which may be exercised from time to time, Lessee shall pay to Lessor the same part of the market value at the well of oil and other liquid hydrocarbons of like grade and gravity prevailing on the day the oil and other hydrocarbons are run from the Lease in the general area in which the Land is located.

(2) To pay to Lessor:

(i) On gas produced from the Land and sold by Lessee or used on or off the Land and to which the following subparagraphs (ii) and (iii) do not apply, the Royalty Fraction of the market value at the point of sale, use, or other disposition.

(ii) On gas produced from the Land that is processed in a processing plant in which Lessee or an affiliate of Lessee has a direct or indirect interest, the higher of the Royalty Fraction of the market value of the gas at the inlet to the processing plant, or the Royalty Fraction of the market value of all processed liquids saved from the gas at the plant plus the Royalty Fraction of the market value of all residue gas at the point of sale, use, or other disposition.

(iii) On gas produced from the Land that is processed in facilities other than a processing plant in which Lessee or an affiliate of Lessee has a direct or indirect interest, the Royalty Fraction of the market value at the plant of all processed liquids credited to the account of Lessee and attributable to the gas plus the Royalty Fraction of the market value of all residue gas at the point of sale, use, or other disposition.

(b) If gas produced from the Land is sold by Lessee pursuant to an arms-length contract with a purchaser that is not an affiliate of Lessee and for a term no longer than that which is usual and customary in the industry at the time the contract is made, then the market value of the gas sold pursuant to the contract shall be the total proceeds received by Lessee in the sale, subject to the provisions of paragraph 4(c) below.

(c) The market value of gas will be determined at the specified location by reference to the gross heating value (measured in British thermal units) and quality of the gas. The market value used in the calculation of oil and gas royalty will never be less than the total proceeds received by Lessee in connection with the sale, use, or other disposition of the oil or gas produced or sold. For purposes of this paragraph, if Lessee receives from a purchaser of oil or gas any reimbursement for all or any part of severance or production taxes, or if Lessee realizes proceeds of production after deduction for any expense of production, gathering, dehydration, separation, compression, transportation, treatment, processing, storage, or marketing, then the reimbursement or the deductions will be added to the total proceeds received by Lessee. Royalty will be payable on oil and gas produced from the Land and consumed by Lessee on the Land for compression, dehydration, fuel, or other use.

(d) Lessor's royalty will never bear, either directly or indirectly, any part of the costs or expenses of production, separation, gathering, dehydration, compression, transportation, trucking, processing, treatment, storage, or marketing of the oil and gas produced from the Land or any part of the costs of construction, operation, or depreciation of any plant or other facilities or equipment used in the handling of oil or gas.

(e) Lessor shall be paid the Royalty Fraction of all payments and other benefits made under any oil or gas sales contract or other arrangement, including take-or-pay payments and payments received in settlement of disputes; provided, that if Lessor receives a take-or-pay payment or similar payment for gas that has not been produced, and if the gas is subsequently produced, Lessor will only receive its Royalty Fraction of any payments made for make-up gas taken pursuant to the take-or-pay provision or similar provision.

(f) Lessee must disburse or cause to be disbursed to Lessor its royalty on production from a particular well not later than 90 days after completion of the well, in the case of an oil well, or after the pipeline connection, in the case of a gas well. Thereafter, Lessee must disburse or cause to be disbursed to Lessor its royalty on production by the last day of the second month after the month of production. If not paid when due, Lessor's royalty will bear interest at the maximum lawful rate from due date until paid, which amount Lessee agrees to pay. Acceptance by Lessor of royalties that are past due will not act as a waiver or estoppel of its right to receive interest due thereon unless Lessor expressly so provides in writing signed by Lessor. The royalty payment obligations under this Lease shall not be affected by any division order or the provisions of the Section 91.402 of the *Texas Natural Resources Code* or any similar statute. Should Lessee fail at any time to pay royalty when due, Lessor may give Lessee written notice of the default, and if the default is not cured within 60 days of the notice of the default, Lessor shall have, in addition to all other remedies, the right to terminate this Lease.

(g) As used in this Lease, "affiliate" means (i) a corporation, joint venture, partnership, person, or other entity that owns more than ten percent of the outstanding voting interest of Lessee or in which Lessee owns more than ten percent of the outstanding voting interest; or (ii) a corporation, joint venture, partnership, or other entity in which, together with Lessee, more than ten percent of the outstanding voting interests of both Lessee and the other corporation, joint venture, partnership, or other entity is owned or controlled by the same persons or group of persons.

(h) The receipt by Lessee from a purchaser or a pipeline company of proceeds of production for distribution to Lessor will not result in Lessee acquiring legal or equitable title to those proceeds, but Lessee will at all time hold the proceeds in trust for the benefit of Lessor. Notwithstanding the insolvency, bankruptcy, or other business failure of a purchaser of production from the Land or pipeline company transporting production from the Land, Lessee will remain liable for payment to Lessor for, and agrees to pay Lessor all royalties due Lessor together with interest if not timely paid.

5. **Shut-in Royalty.** While there is a gas well on this Lease or on acreage pooled therewith capable of producing gas in paying quantities, but gas is not being sold, Lessee shall pay or tender in advance an annual shut-in royalty of \$5,000 for each well from which gas is not being sold. Payment with respect to a well will be due within 60 days after the well is shut-in and one year thereafter if the well is then still shut in. While shut-in royalty payments are timely and properly paid, this Lease will be held as a producing lease. *The right of Lessee to maintain this Lease in force by payment of shut-in gas royalty is limited to the period of two years that follow the expiration of the Primary Term.* The obligation of Lessee to pay shut-in royalty is a condition and not a covenant. The payment or tender of royalty under this paragraph may be made by the check of Lessee mailed or delivered to the parties entitled thereto on or before the due date.

6. **Continuous Development.** (a) If, at the expiration of the Primary Term, oil or gas is not being produced from the Land or on acreage pooled therewith, but Lessee has commenced the drilling of a well on the Land, the Lease will not terminate but will remain in effect for so long thereafter as operations are carried out with due diligence with no cessation of more than 90 days, and if the operations result in the production of oil or gas, the Lease shall remain in force as otherwise provided herein. For the purpose of this Lease, the term operations means operations for any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back, or repairing of a well in search for or in the endeavor to obtain production of oil or gas.

KD/BJS

(b) If this Lease is maintained beyond the expiration of the Primary Term by production or otherwise, it will remain in force as to all acreage and depths as long as there is no lapse of more than 180 days between the completion of one well and the commencement of the actual drilling of another well. The commencement of actual drilling means the penetration of the surface with a drilling rig capable of drilling to the anticipated total depth of the well. After a well is commenced, drilling operations must continue with diligence and in a good and workmanlike manner in a good faith effort to reach the anticipated total depth. A well will be deemed to have been completed on the date of the release of the drilling rig from the drillsite. The permitted time between wells shall be cumulative so that if a well is commenced prior to the date it is required to be commenced, the number of days prior to the date on which the well should have been commenced shall be added to the time permitted for the next well.

(c) If at any time the maximum time for the commencement of the actual drilling of a well expires without the commencement of the well, or upon the expiration of the Primary Term if the Lease is not maintained by continuous drilling, this Lease will terminate except as to the Retained Tract (defined below) surrounding any well that is then producing in paying quantities or deemed to be producing in paying quantities by virtue of payment of shut-in royalties, and as to each Retained Tract, the Lease will then terminate as to all depths below the stratigraphic equivalent of the base of the deepest producing formation on the Retained Tract and above the top of the stratigraphic equivalent of the shallowest producing formation on the Retained Tract. The Lease will be treated as a separate lease with respect to each Retained Tract and will continue so long as production in paying quantities continues from the tract. If production from a Retained Tract ceases from any cause, this Lease will terminate as to that tract unless Lessee commences operations for drilling or reworking on the tract within 90 days after the cessation of production, in which case the Lease as to that tract will continue in force as long as the operations are prosecuted with no cessation of more than 90 consecutive days, and if they result in production, so long thereafter as there is production from the tract.

(d) As used in this Lease, the term "horizontal well" means a well that meets the definition of a "horizontal drainhole well" under Statewide Rule 86 of the Railroad Commission of Texas, and a "vertical well" is a well that is not a horizontal well. The land assigned to a well for the purposes of this section is referred to as a "Retained Tract." A Retained Tract for a well may not exceed the minimum size required to obtain a drilling permit under the well density rules adopted by the Railroad Commission of Texas for the field, or if there are no field rules that apply, the Retained Tract shall be limited to the smallest size required to obtain a drilling permit under the statewide well density rules of the Railroad Commission of Texas. A Retained Tract for a vertical well producing from the Barnett Shale formation may not exceed 20 acres. If field rules are established later that permit obtaining a drilling permit with less acreage, a Retained Tract for a vertical well may not exceed the minimum size permitted. A Retained Tract for a horizontal well may include the minimum acreage specified above for a vertical well plus the additional acreage listed in the tables in Rule 86 (For Fields with a Density Rule of 40 Acres or Less) and must comply with the requirements of Rule 86 for minimum permitted well density, and if the well is producing from the Barnett Shale formation, the acreage of the Retained Tract shall be assigned as if well density for vertical wells is 40 acres or less.

(e) Within 60 days after the last to occur of the expiration of the Primary Term or the continuous drilling program, Lessee must file in the county records and furnish to Lessor a document designating each Retained Tract by metes and bounds and the retained depths thereunder, and releasing all other depths and acreage. A gas well that becomes an oil well will hold only the acreage permitted for an oil well, and Lessee must file a redesignation of the Retained Tract in the Real Property Records of the county where the Land is located. If Lessee fails to file timely a document required by this paragraph after Lessor has provided 30 days prior written notice, then Lessor may do so, and the filing will bind Lessee.

7. Pooling. Lessee shall have the right to pool the Land with contiguous acreage to form pooled units for the production of oil or gas, or either of them. Pooled units may be formed as to one or more stratigraphic intervals. Pooled units for oil shall not exceed 40 acres each and pooled units for gas shall not exceed 320 acres plus an acreage tolerance of 10%. Each unit shall become effective when (i) Lessee files in the Real Property Records of the county where the Land is located a document describing the pooled acreage and stratigraphic intervals for the pooled unit and (ii) Lessee delivers a copy of the document to Lessor. Lessee, at its election, may exercise its pooling option before or after commencing operations. Operations for drilling on or production of oil or gas from any part of a pooled unit that includes land covered by this Lease shall be considered as operations on or production of oil or gas from the portion of the Land included in the pooled unit. That part of the Land included in a pooled unit will be considered to be a Retained Tract, and the provisions of this Lease that provide for termination of the Lease insofar as the Lease covers depths above and below producing formations and other provisions relating to Retained Tracts shall apply. There shall be allocated to the Land that prorated portion of the oil and gas, or either of them, produced from the pooled unit that the number of surface acres in the Land bears to the total number of surface acres included in the unit. Royalties shall be computed on the portion of production allocated to the Land. Any unit formed may not be amended without the written consent of Lessor.

8. Offsetting Wells. For purposes of this Lease, an "offsetting well" is a well that is producing oil or gas from adjacent or nearby land and is draining the Land. An offsetting well shall conclusively be presumed to be draining the Land if any portion of the perforations in the well bore for such well shall be located within 330 feet from any point on the boundary of the Land. If an offsetting well is completed, Lessee, within 90 days after the initial production from the offsetting well, shall commence operations for the drilling of an "offset well" on the Land and must diligently pursue those operations to the horizon in which the offsetting well is producing, or at the option of Lessee: (i) execute and deliver to Lessor a release in recordable form of the Lease insofar as it covers that portion of the Land constituting the stratigraphic equivalent of the formation from which the offsetting well is producing; or (ii) pay Lessor a monthly royalty equal to the royalty that would be payable under this Lease if all of the production from the offsetting well had come from the Land. An "offset well" is a well that produces from that portion of the subsurface of the Land that is the stratigraphic equivalent of the formation from which the offsetting well is producing.

9. Secondary Recovery. Lessee will not implement any repressuring, pressure maintenance, recycling, or secondary recovery operations under or affecting this Lease or the Land without the prior written consent of Lessor.

10. No Surface Use. Anything to the contrary contained in this Oil and Gas Lease it is expressly agreed among Lessor and Lessee that no rights to the surface estate are leased, granted, conveyed or sold to Lessee save and except those specific rights and uses set out in this provision. Lessor retains all rights to the surface, and Lessee shall have no right to use, access or otherwise enter the surface of the Land for any reason whatsoever. This is a non-development Oil, Gas and Mineral Lease, whereby Lessee, its successors and assigns, shall not conduct any operations as defined within this Lease upon the surface of the lands described. This non use of the surface includes, but is not limited to, drilling and production operations, investigating or exploring by geophysical or other means, or the laying of pipelines. However, Lessee shall have the right to pool or unitize said lands in their entirety with other lands to comprise an oil/gas development unit. Lessee shall however have a sub-surface easement to horizontally drill under the surface of the leased premises but only for the purposes of exploring for and producing oil and gas from the Land or lands pooled therewith in accordance with the provisions of this Lease. It is expressly agreed that the Lessee shall not utilize the Land to perform any operations whatsoever on any other lands than the Land or lands pooled therewith in accordance with this Lease.

11. Assignment. Prior to any assignment of this Lease or any rights thereunder Lessee agrees to notify Lessor of the name and address of the proposed assignee(s) and to obtain Lessor's prior written consent, which consent shall not be unreasonably withheld or delayed, provided that assignments of working interests to officers, directors and subsidiaries of Chesapeake Exploration, L.L.C. may be made without such consent so long as the aggregate working interest in this Lease conveyed by all such assignments does not exceed a ten percent (10%) working interest. Every such assignment or sublease which shall be made without the written consent of Lessor first had and obtained shall be void, and although made with the written consent of Lessor, any such assignment or sublease shall, nevertheless, be void unless it also contains a limitation in favor of Lessor requiring that the written consent of Lessor must be obtained prior to any further assignment or subletting of the rights of Lessee hereunder.

12. Force Majeure. Should Lessee be prevented by reason of Force Majeure from complying with any express or implied covenants of this Lease (other than a requirement to pay money), from conducting drilling or reworking operations on the Land, or from producing oil or gas, then while so prevented, that covenant will be suspended; Lessee will not be liable for damages for failure to comply therewith; this Lease will be extended so long as Lessee is prevented from conducting drilling or reworking operations on or from producing oil or gas from the Land; and the time while Lessee is so prevented will not be counted against Lessee. "Force Majeure" means any Act of God, any federal or state law, or any rule or regulation of governmental authority, or other similar cause (other than financial reasons). This paragraph is, however, in all things subject to the limitations of time during which this Lease may be continued in force by the payment of shut-in gas royalties.

13. No Warranty of Title. Lessor makes no warranty of title of any kind with respect to title to the Land. By acceptance of this Lease, Lessee acknowledges that it has been given full opportunity to investigate and has conducted sufficient investigation to satisfy itself as to the title to the Land, and Lessee assumes all risk of title failures. If Lessor owns an interest in the Land less than the entire fee simple estate, then the royalties payable hereunder shall be proportionately reduced. Lessee, at its option, may discharge any tax, mortgage, or other lien on the Land, and in the event Lessee does so, Lessee will have the option of applying the royalties accruing to Lessor toward payment of it.

14. Include strips and gores. This Lease shall include all strips and gores, as well as any streets, easements and alleyways adjacent thereto. This acreage shall be included in the calculations used for payment of bonus consideration paid to Lessor, as well as to the calculations and payment of royalties to Lessor.

15. Notices. All notices will be deemed given and reports will be deemed delivered if sent by certified letter, return receipt requested, properly addressed and deposited in the United States Postal Service, postage prepaid, to Lessor and Lessee at the addresses shown above. Either party may designate a new address by proper notice to the other party.

16. Attorney's Fees. In the event that Lessor is required to employ legal counsel for the resolution of any dispute with Lessee over the terms of this Lease or the performance by Lessee of its obligations, or for the enforcement of any provision of this Lease, Lessor will be entitled to recover from Lessee attorney's fees and expenses reasonably incurred by Lessor in the event Lessor prevails in such dispute.

17. Insurance. At all times while this Lease is in force, Lessee shall acquire and maintain insurance covering all of its operations on the Land, including any work performed on its behalf by contractors, subcontractors, and others, naming Lessor and related individuals and entities designated by Lessor as additional insureds. The policies shall include coverage for comprehensive general liability, for bodily injury and property damage, blowout and loss of well coverage, and coverage for any damage to the environment, including coverage for the cost of clean up and surface remediation. The coverage shall be in the minimum amount of \$5,000,000. Lessee shall furnish a certificate from the issuing insurance company or companies evidencing the coverage.

18. Indemnity. LESSEE AGREES TO INDEMNIFY AND HOLD HARMLESS LESSOR, AND LESSOR'S REPRESENTATIVES, SUCCESSORS, AND ASSIGNS AGAINST ALL EXPENSES, CLAIMS, DEMANDS, LIABILITIES, AND CAUSES OF ACTION OF ANY NATURE FOR INJURY TO OR DEATH OF PERSONS AND LOSS OR DAMAGE TO PROPERTY, INCLUDING, WITHOUT LIMITATION, ATTORNEY FEES, EXPERT FEES, AND COURT COSTS, CAUSED BY LESSEE'S OPERATIONS ON THE LAND OR LESSEE'S MARKETING OF PRODUCTION FROM THE LAND OR ANY VIOLATION OF ANY ENVIRONMENTAL REQUIREMENTS BY LESSEE. AS USED IN THIS PARAGRAPH, THE TERM LESSEE INCLUDES LESSEE, ITS AGENTS, EMPLOYEES, SERVANTS,

WC BJG

CONTRACTORS, AND ANY OTHER PERSON ACTING UNDER ITS DIRECTION AND CONTROL, AND ITS INDEPENDENT CONTRACTORS. LESSEE'S INDEMNITY OBLIGATIONS SURVIVE THE TERMINATION OF THIS LEASE.

19. **Miscellaneous Provisions.** (a) In the event this Lease expires for any reason as to all or any part of the Land, Lessee shall, within 60 days thereafter, furnish Lessor with a written, recordable release covering all of the Land or that portion of the Land to be released.

(b) Nothing in this Lease negates the usual implied covenants imposed upon Lessee.

(c) Lessee will conduct all operations hereunder in compliance with the rules of the Railroad Commission of Texas and federal and state environmental laws and regulations. Lessee will give Lessor at least ten days prior notice before conducting drilling, recompletion, or reworking operations on the Land. Upon request by Lessor, Lessee shall allow Lessor to review copies of applications to drill, daily drilling reports, well tests, completion reports, plugging records, gas purchase contracts, and production reports. Lessor agrees that all information included in the materials reviewed by Lessor that is not of public record shall remain confidential for a period of one (1) year from Lessor's review. Lessor has the right, personally or by representative, at Lessor's sole risk, of access to the derrick floor to observe all operations on all wells drilled on the land. Lessor will have the right to inspect and request samples of cores and cuttings which are not necessary to the drilling operations process. Lessor shall have the right to review and witness the taking of all logs and drill stem tests, and Lessee agrees to furnish Lessor with copies for review of all logs and surveys taken promptly after taking them. Lessee will divulge to Lessor accurate information as requested by Lessor as to each well, the production therefrom, and such technical information as Lessee may acquire. Lessor has the right to be present when wells or tanks are gauged and production metered and has the right to examine all run tickets and to have full information as to production and runs and to review copies of all run tickets upon written request.

(d) The terms "production" and "producing" mean production and producing in paying quantities. No obligation of Lessee to pay money under this Lease will be excused or delayed by reason of Force Majeure. Lessee's obligations to pay money under this Lease are to be performed in Tarrant County, Texas. Paragraph headings are used in this Lease for convenience only and are not to be considered in the interpretation or construction of this Lease. The execution or ratification by Lessor of any division order, gas contract, or any other document will not alter any provision of this Lease unless the intent to do so is expressly stated in the document. Lessee agrees to furnish to Lessor a copy of each title opinion or report obtained by Lessee that covers all or any part of the Land together with a copy of each title curative document obtained by Lessee.

(e) Lessor shall have the right to inspect all records of Lessee relating to this Lease, operations conducted on the Lease, the sale and marketing of production from the Lease, and the payment of royalties, including the right to audit Lessee's books insofar as they relate to the foregoing.

(f) This Lease is binding upon and for the benefit of Lessor, Lessee, and their respective heirs, personal representatives, successors, and assigns.

DISCLAIMER OF REPRESENTATIONS: Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this Lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this Lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this Lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

IN WITNESS WHEREOF, this Lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this Lease has been executed by all parties hereinabove named as Lessor.

LESSOR (WHETHER ONE OR MORE):

Marco Display Specialists, Inc.
a Texas limited partnership

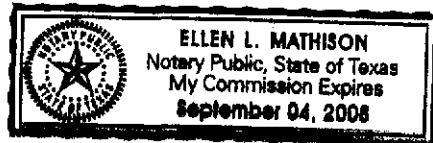
By: Darrell L. Cooper
Marco Display Specialists, Inc.
By:
Darrell L. Cooper,
President

ACKNOWLEDGMENT

STATE OF TEXAS
COUNTY OF TARRANT
This instrument was acknowledged before me on the 24 day of July, 2007 by

Darrell L. Cooper

Celia Smith
Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires: 9-4-08



DC BJG

Exhibit "A"

THIS LEASE AGREEMENT is made this 24th day of July, 2008, by and between **Marco Display Specialist, Inc.**, a Texas Corporation, as Lessor (whether one or more), whose address is PO Box 123439 Fort Worth, TX 76121-3076, and **DALE PROPERTY SERVICES L.L.C.** 2100 Ross Ave Suite 1870 Dallas, Texas, 75201, as Lessee.

10.524 acres, more or less, more particularly described as follows:

2.311 acres, more or less, being Lots 1 thru 8, Block 24 of the Alta Mere Addition, an addition to the city of Fort Worth, Texas, more particularly described by metes and bounds in that certain Plat Map recorded in Volume 1037, Page 413 of the Plat Records, Tarrant County, Texas.

0.289 acres, more or less, being Lot 18 Block 23 of the Alta Mere Addition, an addition to the city of Fort Worth, Texas, more particularly described by metes and bounds in that certain Plat Map recorded in Volume 1037, Page 413 of the Plat Records, Tarrant County, Texas.

0.289 acres, more or less, being Lot 19, Block 23 of the Alta Mere Addition, an addition to the city of Fort Worth, Texas, more particularly described by metes and bounds in that certain Plat Map recorded in Volume 1037, Page 413 of the Plat Records, Tarrant County, Texas.

6.063 acres, more or less, being Lot 1R, Block 30 of the Alta Mere Addition, an addition to the city of Fort Worth, Texas, more particularly described by metes and bounds in that certain Plat Map recorded in Volume 388-209, Page 15 of the Plat Records, Tarrant County, Texas.

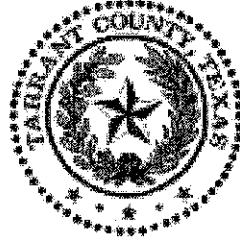
0.87 acres, more or less, being Lot 17, 18, and 19, Block 24, Alta Mere Addition but being a Replat of Lot 17R, Block 24 of the Alta Mere Addition, an addition to the city of Fort Worth, Texas, more particularly described by metes and bounds in that certain Plat Map recorded in Volume A, Page 7673 of the Plat Records, Tarrant County, Texas.

0.289 acres, more or less, being Lot 14, Block 18 of the Alta Mere Addition, an addition to the city of Fort Worth, Texas, more particularly described by metes and bounds in that certain Plat Map recorded in Volume 1037, Page 413 of the Plat Records, Tarrant County, Texas.

0.413 acres, more or less, being Lot 13, Block 18 of the Alta Mere Addition, an addition to the city of Fort Worth, Texas, more particularly described by metes and bounds in that certain Plat Map recorded in Volume 1037, Page 413 of the Plat Records, Tarrant County, Texas.

7-

N C B56



DALE RESOURCES
3000 ALTA MESA BLVD # 300

FT WORTH TX 76133

Submitter: DALE RESOURCES LLC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 07/30/2008 08:38 AM
Instrument #: D208295674
LSE 5 PGS \$28.00

By: _____



D208295674

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: CA